

Georgia-focused investment company

Investor Presentation: 2H18 & FY18 results

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Forward looking statements



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Late stage

- Water Utility
- Housing Development
- P&C Insurance

Early stage

- Renewable Energy
- Hospitality & Commercial Real Estate
- Beverages
- 2. Appendices

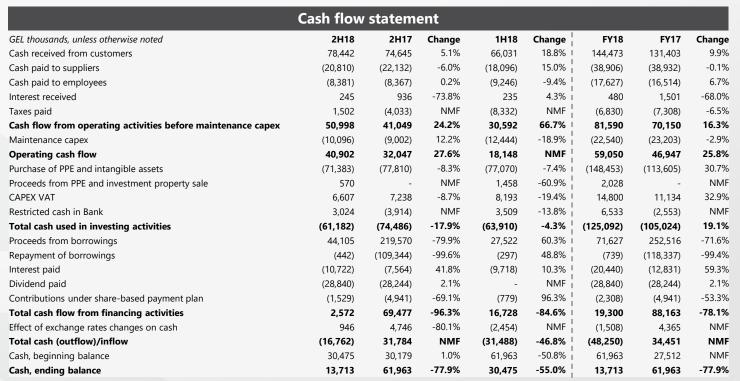
Water utility business financial highlights



	<u>In</u>	come s	tatem <u>e</u>	nt _				
GEL thousands, unless otherwise noted	2H18	2H17	Change	1H18	Change	FY18	FY17	Change
Revenue from water supply to legal entities	50,078	47,055	6.4%	42,150	18.8%	92,228	85,983	7.3%
Revenue from water supply to individuals	19,984	16,869	18.5%	19,602	1.9%	39,586	32,921	20.2%
Revenue from electric power sales	4,330	6,661	-35.0%	4,722	-8.3%	9,052	9,755	-7.2%
Revenue from technical support	1,438	1,192	20.6%	1,303	10.4%	2,741	2,604	5.3%
Other income	3,465	2,642	31.2%	2,055	68.6%	5,520	3,737	47.7%
Revenue	79,295	74,419	6.6%	69,832	13.6%	149,127	135,000	10.5%
Salaries and benefits	(9,139)	(9,622)	-5.0%	(9,476)	-3.6%	(18,615)	(18,920)	-1.6%
Electricity and transmission costs	(9,334)	(9,418)	-0.9%	(9,361)	-0.3%	(18,695)	(18,303)	2.1%
Other operating expenses	(12,684)	(13,355)	-5.0%	(10,741)	18.1%	ı (23,425)	(23,529)	-0.4%
Operating expenses	(31,157)	(32,395)	-3.8%	(29,578)	5.3%	(60,735)	(60,752)	NMI
Provisions for doubtful trade receivables	(2,011)	(550)	NMF	(3,022)	-33.5%	(5,033)	(1,675)	NMI
EBITDA	46,127	41,474	11.2%	37,232	23.9%	83,359	72,573	14.9%
EBITDA Margin	58%	56%		53%		56%	54%	
Depreciation and amortization	(13,308)	(10,393)	28.0%	(12,085)	10.1%	ı (25,393)	(20,213)	25.6%
EBIT	32,819	31,081	5.6%	25,147	30.5%	57,966	52,360	10.7%
EBIT Margin	41%	42%		36%		39%	39%	
Net interest expense	(7,077)	(7,283)	-2.8%	(7,253)	-2.4%	(14,330)	(12,408)	15.5%
Net non-recurring expenses	(637)	(884)	-27.9%	(5,484)	-88.4%	(6,121)	(1,135)	NMF
Foreign exchange (loss) gain	(9,360)	(419)	NMF	4,390	NMF	ı (4,970)	(482)	NMF
ЕВТ	15,745	22,495	-30.0%	16,800	-6.3%	32,545	38,335	-15.1%
Profit	15,745	21,951	-28.3%	16,800	-6.3%	32,545	37,401	-13.0%

Baland	ce Shee	t	
GEL thousands, unless otherwise noted	Dec-18	Dec-17	Change
Inventories	3,913	3,787	3.3%
Trade and other receivables	19,657	23,738	-17.2%
Prepaid taxes other than income tax	1,465	2,243	-34.7%
Prepayments	1,647	1,764	-6.6%
Other current assets	436	8,168	-94.7%
Cash and cash equivalents	13,713	61,963	-77.9%
Total current assets	40,831	101,663	-59.8%
Property, plant and equipment	586,207	441,556	32.8%
Investment Property	9,865	11,286	-12.6%
Intangible assets	1,299	2,026	-35.9%
Other non-current assets	1,065	11,405	-90.7%
Total non-current assets	598,436	466,273	28.3%
Total assets	639,267	567,936	12.6%
Current borrowings	20,170	1,341	NMF
Trade and other payables	24,287	32,778	-25.9%
Other current liabilities	1,356	541	NMF
Total current liabilities	45,813	34,660	32.2%
Long term borrowings	300,076	246,015	22.0%
Deferred income	22,869	19,475	17.4%
Total non-current liabilities	322,968	265,490	21.6%
Total liabilities	368,781	300,150	22.9%
Total equity	270,486	267,786	1.0%
Total liabilities and equity	639,267	567,936	12.6%

Water utility business financial highlights





Water utility business overview



Utility

Natural monopoly in water utility servicing c. 1.4m population

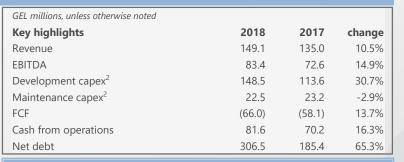
At a glance

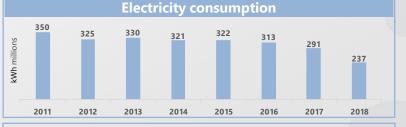


EBITDA 2018: 83.4mln Dividend distribution 2018: GEL 28.8mln

Key facts

- Regulated WACC of 15.99% set for a 3-year regulatory period (2018-2020), up from previous 13.54%.
- New WSS tariffs set by GNERC for a 3-year regulatory period on the back of new tariff setting methodology introduced in August. 2017. Tariffs in Tbilisi have increased by 23.8% for residential customers and decreased by 0.4% for legal entities, serving as a first step towards gradually unifying WSS tariffs.
- Long-term financing obtained from international financial institutions (EIB, FMO, DEG), total committed amount of up to EUR 81.5mln through GWP in 3O17 to finance capital expenditures increasing efficiency.
- GWP, a wholly owned subsidiary of GGU which operates the water utility business in Tbilisi, had its credit rating of BB- reaffirmed with stable outlook by Fitch in February 2018.





- As a result of efficient management of operating expenses coupled with strong increase in revenues, utility business EBITDA increased by 14.9% to GEL 83.4mln in 2018.
- 2017 and 2018 were capital-intensive years for the water utility business. Capital expenditure level is anticipated to step down after 2018, reaching long-term run-rate Capex³ of c. GEL 52-70mln by 2022, as most of the value-enhancing energy efficient projects will already be undertaken.
- GGU focuses on decrease of consumption of own electricity to increase third party sales and diversify its revenues. GGU anticipates further upsides from pursuing cost efficiencies by targeting improvements of the worn-out infrastructure, thus reducing consumption of own electricity and increasing third party electricity sales.

- (1) Under operatina lease.
- (2) Capex figures are stated including VAT.
- (3) Development and maintenance capex including VAT.

Water utility business performance highlights



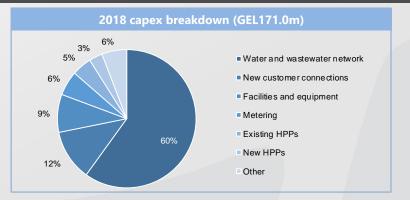






Operating results

Selected operating metrics											
Thousands except for connections	2H18	2H17	Change	1H18	change	2018	2017 change				
Water sales (m³)	93,272	90,219	3.4%	86,547	7.8%	179,819	173,820	3.5%			
Electricity generation (kwh)	139,820	193,565	-27.8%	184,028	-24.0%	323,847	341,528	-5.2%			
Electricity consumption (kwh)	116,703	147,661	-21.0%	120,442	-3.1%	237,145	290,714	-18.4%			
Number of new connections	2,832	1,452	95.0%	2,183	29.7%	5,015	2,347	NMF			



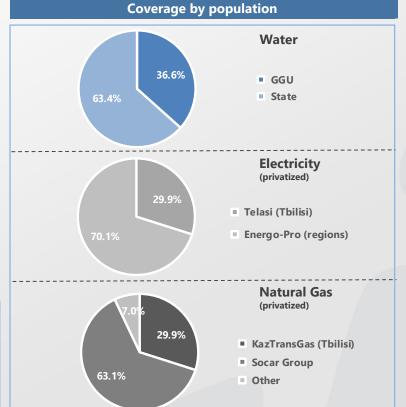
Georgian utility market overview

Largely privatized utility sector with high barriers to entry

- Utilities sector represents ~3% of total economic output in Georgia and is constantly growing at a sustainable rate (CAGR 8.2% in 2006 2017)
- Bulk of sector players are natural monopolies and the barriers to entry are high
- Large part of the industry is privatized, except for the fraction of WSS utilities and irridation
- Reforms are in progress in utilities sector to approximate the sector with EU energy regulations in accordance to Georgia's undertaking under the Association Agreement with the EU
- Georgian National Energy and Water Supply Regulatory Commission (GNERC) is an independent body that regulates the utilities market
- GNERC is independent from the Government of Georgia and has no direct supervision from any state authorities and its independence is guaranteed by a legally mandated, self-sufficient revenue stream from the regulation fees paid by utility market participants (0.3% of the utility revenues)
- The sector is regulated by the set of laws, by-laws and government decrees on tariff setting, utilities (water, electricity, natural gas) market rules, grid / network codes, legislation on licensing, resource extraction and environmental accountability

GGU - only profitable player on Georgia's WSS market

- Largely depreciated water and sanitation infrastructure with average water losses at c. 74%
 (c. 3 times higher than on average in most of the European countries¹)
- Average collection rates from households in Georgia c. 50%
- GGU's average collection rates around 96%
- Water utilities other than GGU heavily subsidized by state
- c. 45% of the population serviced on the municipal level with bad service quality, frequent interruptions and poor coverage



Water utility business strategy



Business strategy

Medium term outlook

Targeting

The outlook in medium term is positive as management expects further continued growth in revenues

- Organic growth in water supply with limited increase in operating expenses
- Reduction in self-consumed electricity, increasing third party electricity sales, coupled with electricity market deregulation (expected from 1 May 2019), potentially driving electricity sales price up
- The business further plans to gradually decrease volume of capital expenditures after completing two years of accelerated capex program

Stable dividend provider

IPO with renewable energy business

	Capex ¹ e	volution	2017-20	22E		
GEL millions	2017A	2018A	2019F	2020F	2021F	2022F
Maintenance capex	23	23	23	23	23	22
Development capex	114	148	65-75	45-58	35-50	30-48
Total capex, incl. VAT	137	171	88-98	68-81	58-73	52-70



Water utility

Content



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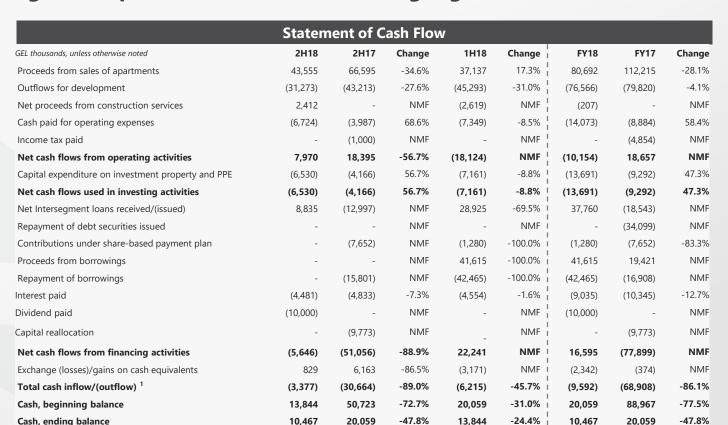
Housing development business financial highlights



	Inco	me sta	temen	t				
GEL thousands, unless otherwise noted	2H18	2H17	Change	1H18	Change	FY18	FY17	Change
Gross profit from apartments sale	3,040	5,896	-48.4%	6,405	-52.5%	9,445	8,036	17.5%
Gross profit from construction management	4,254	-	NMF	1,080	NMF	5,334	-	NMF
Other income	47	218	-78.4%	109	-56.9%	I I 156	277	-43.7%
Gross Real Estate Profit	7,341	6,114	20.1%	7,594	-3.3%	14,935	8,313	79.7%
Revaluation of commercial property ¹	3,213	(199)	NMF	2,311	39.0%	5,524	21,586	-74.4%
Operating expenses	(6,840)	(4,708)	45.3%	(4,742)	44.2%	(11,582)	(7,929)	46.1%
EBITDA	3,714	1,207	NMF	5,163	-28.1%	8,877	21,970	-59.6%
Profit before non-recurring items	2,143	1,340	59.9%	4,480	-52.2%	6,623	22,161	-70.1%
Net non-recurring items	(1,781)	(237)	NMF	(4,443)	-59.9%	(6,224)	(126)	NMF
Profit	362	(406)	NMF	37	NMF	399	20,527	-98.1%

Balance S	Sheet		
GEL thousands, unless otherwise noted	Dec-18	Dec-17	change
Cash and cash equivalents	8,833	19,945	-55.7%
Amounts due from credit institutions	1,634	114	NMF
Investment securities	512	3,205	-84.0%
Accounts receivable and other loans	6,063	333	NMF
Prepayments	33,976	36,226	-6.2%
Inventories	105,307	59,199	77.9%
Investment property	52,603	93,373	-43.7%
Land bank	8,722	58,373	-85.1%
Commercial real estate	43,881	35,000	25.4%
Property and equipment	8,232	4,214	95.3%
Other assets	33,832	29,043	16.5%
Total assets	250,992	245,652	2.2%
Amounts due to credit institutions	46,069	44,243	4.1%
Debt securities issued	67,697	65,122	4.0%
Deferred income	23,009	46,660	-50.7%
Other liabilities	46,175	12,952	NMF
Total liabilities	182,950	168,977	8.3%
Total equity	68,042	76,675	-11.3%
Total liabilities and equity	250,992	245,652	2.2%

Housing development business financial highlights



-47.8%

13,844

10,467

20,059

10,467



m² – a leading player on Georgian real estate market



Housing Development – Market of US\$ 1.1 bln¹

(1)

Affordable housing

Fully Develop land bank with total value of US\$ 23.0mln and c.3,397² apartments

Completed projects 2,558 apartments, 99.7% sold with US\$ 215mln sales value

Ongoing projects

313 apartments, 86.6% sold with US\$
29mln sales value



Franchise m²

Develop third-party land plots under m² brand name

Largest Franchise Deal Signed

2,500 apartments to be delivered in 4-5 years; Expected m² fees:

- Construction Fee: 10% of construction costs
- Sales & Marketing Fee: **2.5%** sales commissions
- Incentive Fee: **30%** of projects overall profit



Construction Management

Earn Construction management fees from third-party projects and bring construction works in-house

2

Signed third party deals

- Saburtalo City Mall
- Radisson Tsinandali

9

Inhouse projects

- Melikishvili Ave mixed-use (Hotel and Residential)
- Hotel on Gergeti St.
- Hotel in Telavi
- Hotel in Gudauri
- Hotel on Javakhishvili str.
- Kakheti Wine & Spa hotel
- Ramada Kutaisi hotel
- Mestia Hotel in Svaneti
- Seti Square Hotel in Mestia, Svaneti

Track record contributing to m² strengths and opportunities

m² Brand name: 92% customer brand awareness among real estate developers in Georgia

m² pricing power: Extensive development expertise to increase efficiency in planning and design stages and drive revenues as well as margins;

m² sales: m² pre-sales power reduces equity needed to finance the projects; Top three banks in Georgia provide mortgages under m² completion guarantee;

 m^2 project execution: m^2 manages process from feasibility through apartment handover and property management; m^2 completed all projects on time and on budget;

m² accessibility to financing: m² has the ability to raise financing, both in terms of securing mortgage lending to clients from the local banks and in terms of standby facilities for liquidity support in case of slowdown in sales;

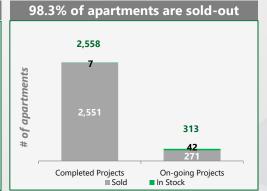
Housing development business performance highlights



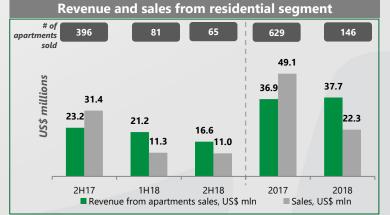












Affordable housing track record



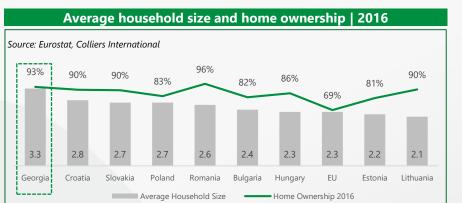
Operating/Financial data for completed and on-going projects at 31 December 2018¹

# Project name	Total Sq.m. (Net Sellable Area)	Number of apartments	Sq.m. of apartments sold	Number of apartments sold		Number of apartments available for sale	sq.m. apartments available for sale	Number of apartments transferred to IP	Sq.m. of apartments transferred to IP	Start date (construction)	Actual / Planned Completion date (construction)	Construction progress	Total Sales (US\$ mln)	Recognised as revenue (US\$ mln)	Deferred revenue (US\$ mln)	Deferred revenue expected to be recognised as revenue in 2019	Land value unlocked (US\$ mln)	Realised & Expected IRR
Completed projects	191,460	2,558	190,354	2,551	99.7%	7	1,105	16	2,592				215	215	0	0	29	
1 Chubinashvili street	9,366	123	9,366	123	100.0%	-	-	-	-	Sep-10	Aug-12	100%	9.9	9.9	-	-	0.9	47%
2 Tamarashvili street	40,717	525	40,717	525	100.0%	-	-	-	-	May-12	Jun-14	100%	48.9	48.9	-	-	5.4	46%
3 Kazbegi Street	21,937	295	21,937	295	100.0%	-		-	-	Dec-13	Feb-16	100%	27.2	27.2	-	-	3.6	165%
4 Nutsubidze Street	15,757	221	15,757	221	100.0%	-	-	-	-	Dec-13	Sep-15	100%	17.4	17.4	-	-	2.2	58%
5 Tamarashvili Street II	21,023	266	21,023	266	100.0%		-	4	476	Jul-14	Jun-16	100%	24.3	24.3	-	-	2.7	71%
6 Moscow avenue	15,053	238	15,053	238	100.0%	-	-	-	-	Sep-14	Jun-16	100%	12.3	12.3	-	-	1.6	31%
7 Skyline	2,614	12	2,614	12	100.0%			7	1,375	Dec-15	Dec-17	100%	5.4	5.4	-	-	3.1	329%
8 Kartozia Street	58,443	801	57,338	794	99.1%	7	1,105	-	-	Nov-15	Nov-18	100%	59.0	58.8	0.2	0.2	5.8	37%
9 50 Chavchavadze ave.	6,550	77	6,550	77	100.0%	-	-	5	741	Oct-16	Nov-18	100%	11.0	10.8	0.2	0.2	3.3	27%
On-going projects	29,417	313	23,661	271	86.6%	42	5,755	6	591				29.3	24.0	5.2	5.2	5.1	
10 Kazbegi Street II	26,889	297	21,134	255	85.9%	42	5,755	6	591	Jun-16	Feb-19	85%	25.1	21.7	3.4	3.4	4.3	51%
11 10 Melikishvili ave.	2,527	16	2,527	16	100.0%	-	-	-	-	Sep-17	Sep-19	28%	4.2	2.3	1.9	1.9	0.8	101%
Total	220,876	2,871	214,016	2,822	98.3%	49	6,861	22	3,183				244.7	239.1	5.6	5.6	33.7	

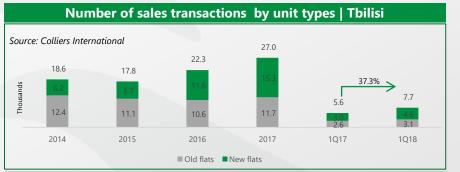
⁽¹⁾ In addition to per square meter information, we also provide operating data based on number of apartments.

Housing development business – market opportunity

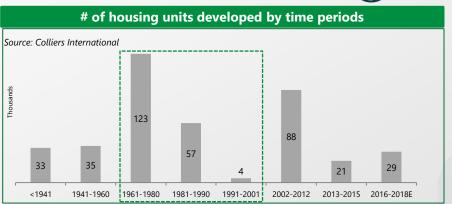




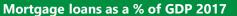
Georgia has one of the highest average household size of 3.3 people. This number has dropped from 3.8 in 2015 and further decrease in this number will increase the demand.



The share of the new flats in residential transactions have increased from 33% in 2014 to 57% in 2017, while total number of transactions have increased by CAGR of 13% over 2014-2017.



Around 120,000 (35%) of housing units in Tbilisi were built more than 40 years ago and are out of their usable lifecycle.





Compared to peers, Georgia has one of the lowest Mortgage Loan as a % of GDP ratio. Implying that there is a room for increase on the total value of outstanding mortgage loans.

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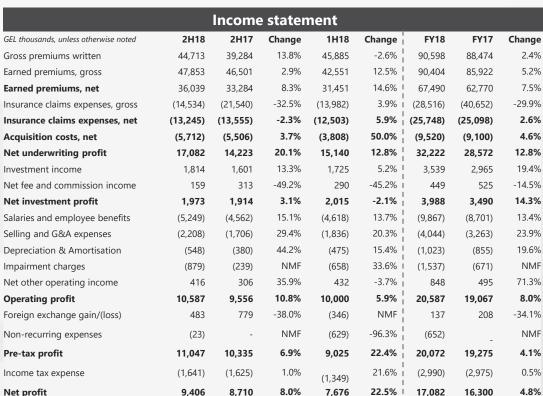
Early stage

- Renewable Energy
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2. Appendices

P&C insurance business financial highlights





Balance S	heet		
GEL thousands, unless otherwise noted	Dec-18	Dec-17	change
Cash and cash equivalents	11,103	4,187	NMF
Amounts due from credit institutions	23,456	25,968	-9.7%
Investment securities	4,408	4,180	5.5%
Insurance premiums receivable, net	31,442	28,491	10.4%
Ceded share of technical provisions	16,928	20,671	-18.1%
PPE and intangible assets, net	9,594	11,899	-19.4%
Goodwill	13,062	13,051	0.1%
Deferred acquisition costs	3,324	3,047	9.1%
Pension fund assets	18,931	18,536	2.1%
Other assets	13,462	5,127	NMF
Total assets	145,710	135,157	7.8%
Gross technical provisions	45,664	50,271	-9.2%
Other insurance liabilities	16,101	11,147	44.4%
Current income tax liabilities	588	30	NMF
Pension benefit obligations	18,932	18,536	2.1%
Other Liabilities	8,287	6,426	29.0%
Total liabilities	89,572	86,410	3.7%
Total equity	56,138	48,747	15.2%
Total liabilities and equity	145,710	135,157	7.8%

P&C insurance business financial highlights



	Staten	nent of C	ash Flow					
GEL thousands, unless otherwise noted	2H18	2H17	Change	1H18	Change	FY18	FY17	Change
Insurance premium received	43,014	41,114	4.6%	38,131	12.8%	81,145	77,287	5.0%
Reinsurance premium paid	(7,748)	(10,141)	-23.6%	(7,327)	5.7%	(15,075)	(15,796)	-4.6%
Insurance benefits and claims paid	(14,902)	(18,545)	-19.6%	(17,279)	-13.8%	(32,181)	(32,896)	-2.2%
Reinsurance claims received	967	2,653	-63.6%	7,351	-86.8%	8,318	8,233	1.0%
Acquisition costs paid	(4,135)	(4,131)	0.1%	(3,089)	33.9%	(7,224)	(7,192)	0.4%
Salaries and benefits paid	(4,166)	(4,454)	-6.5%	(7,328)	-43.1%	(11,494)	(11,478)	0.1%
Interest received	1,645	795	NMF	1,373	19.8%	3,018	2,035	48.3%
Net other operating expenses paid	(1,213)	(1,932)	-37.2%	(1,617)	-25.0%	(2,830)	(3,625)	-21.9%
Net cash flows from operating activities before income tax	13,462	5,359	NMF	10,215	31.8%	23,677	16,568	42.9%
Income tax paid	(2,028)	(1,956)	3.7%	(706)	NMF !	(2,734)	(3,884)	-29.6%
Net cash flows from operating activities	11,434	3,403	NMF	9,509	20.2%	20,943	12,684	65.1%
Purchase of property and equipment	(418)	(2,115)	-80.2%	(605)	-30.9%	(1,023)	(2,421)	-57.7%
Purchase of intangible assets	(581)	(231)	NMF	(863)	-32.7%	(1,444)	(425)	NMF
Loan Issued	(22,143)	-	NMF	-	NMF !	(22,143)	(100)	NMF
Proceeds from repayment of loan issued Proceeds from / (Placement of) bank deposits Purchase of available-for-sale assets/ Deposits Net cash flows from used in investing activities Dividend Paid Net cash flows from financing activities Effect of exchange rates changes on cash and cash equivalents Total cash inflow/(outflow) Cash and cash equivalents, beginning Cash and cash equivalents, ending	18,147 1,792 126 (3,077) - - 6 8,363 2,740 11,103	(1,589) 846 (3,089) - (29) 285 3,900 4,185	NMF NMF -85.1% -0.4% NMF NMF NMF -29.7% NMF	(237) (833) (10,000) (10,000) (121) (1,445) 4,185 2,740	NMF NMF NMF NMF NMF -100.0% NMF NMF	18,147 2,664 (111) (3,910) (10,000) (10,000) (115) 6,918 4,185 11,103	(211) (2,443) (5,600) (7,000) (7,000) (248) (164) 4,349 4,185	NMF NMF -95.5% - 30.2% 42.9% -53.6% NMF - 3.8%

Vater Utility

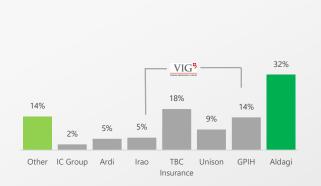
P&C insurance market overview



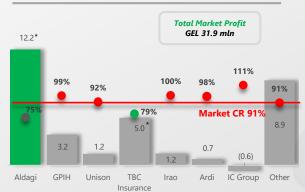
Market & Aldagi Revenue (GEL millions)



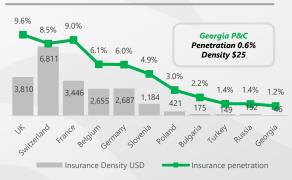
Market Share 9m18 (earned premium, gross)



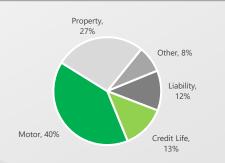
Market PL & Combined Ratio 9m18



Insurance Penetration & Density



Market Composition by product lines



Highlights

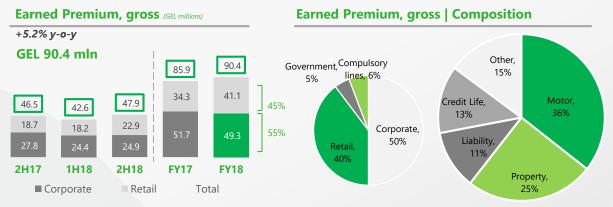
- > 17 insurance companies operating in Georgia
- > Aldagi is undisputed leader in P&C market
- > Aldagi had 136% solvency ratio** as of 31.12.2018
- Outperforming market growth by 6% (2010-2017)
- > Aldagi's share in total market profit 38%

Source: Insurance State Supervision Service of Georgia, Swiss Re Institute

- * Aldaai and TBC Insurance net profits and combined ratios are based on IFRS amounts.
- ** Solvency ratio regulatory capital divided by required solvency capital (greater of 18% of premium written and 26% of claims paid).

P&C insurance business performance highlights

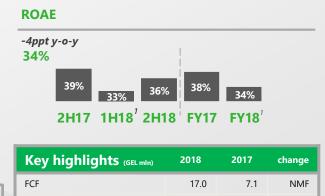




Cash from operations



Comb	ined Rat	io		
flat y-c	p- <i>y</i>			
75%				
77%	75%	76%	75%	75%
36%	35%	39%	35%	37%
41%	40%	37%	40%	38%
2H17	1H18	2H18	FY17	FY18
■ Loss F	Ratio ■ E	xpense Rati	o Com	bined Ratio
Stable	dividend _I	payout wit	:hin 40% -	60% range



FY18								
Retail segme (premiums	20%							
Retail Segment Co portfo		45% (+5 ppt y-o-y)						
Retail profi	t growth	68%						
Market S	Share	32% (-1 ppt y-o-y)						
Renewal Ratio	Corporate	84%						
Kenewai Katio	Retail	59%						

Page 21 (1) Adjusted for non-recurring items.

20.9

12.7

+65.1%

P&C insurance business overview

Retail - 94%

Combined ratio: 75%

Well-diversified business model **Key Segments** Motor⁽²⁾ Property(3) Credit life(4) Liability⁽⁵⁾ **GEL 56mln** GEL 26mln GEL 25mln GEL 18mln Market size (9m18) GEL 85mln



Retail - 63%

Retail - 56%

Retail - 33%



- (1) Sources: Insurance State Supervision Service of Georgia. Market shares by earned premium gross
- (2) Motor own damage, motor third party liability insurance
- (3) Contractor's all risks insurance (CAR), Commercial property, Household Property, Machinery breakdowns insurance
- (4) Loan-linked life insurance
- (5) Financial risk, employer's liability, professional indemnity, General third party liability insurance (GTPL), Freight Forwarders' liability (FFL), Household GTPL, Product liability insurance
- (6) Cargo, Contractor's Plant And Machinery insurance (CPM), Livestock, Bankers blanket bond insurance (BBB), Directors and officers liability Insurance (D&O), Agro insurance

Corporate Retail

Retail - 80%

Expansion into Motor service business – opportunity to develop unique platform with significant synergy potential



Key facts

- As part of the Georgia-EU Association Agreement, Georgia will implement a mandatory vehicle inspection program in several phases starting from January 2018
- P&C insurance business has won state tender to launch 51 periodic technical inspection lines across Georgia
- An initial inspection of all vehicles will take two years through the end of 2019
- Forecasted annual market revenue 50mln GEL
- Forecasted market share 30-35%

51 Inspection Lines

Tbilisi (30 lines)

10 inspection centers in most convenient places in the capital city

Regions (21 lines)

16 inspection centers in the regions, and 3 mobile inspection stations, covering in total 17 regions

Up to GEL 50mln investment required

Consultant and technical support provider

- Worldwide leader in the testing, inspection and certification sector
- ➤ Market presence in more than 70 countries
- Global and multidisciplinary team of experienced and skilled professionals



Up to 300,000 vehicle inspections per year



Content



1. 2H18 & FY18 results discussion | Investment portfolio

Late stage

- Water Utility
- Housing Development
- P&C Insurance

Early stage

- Renewable Energy
- Hospitality & Commercial Real Estate
- Beverages

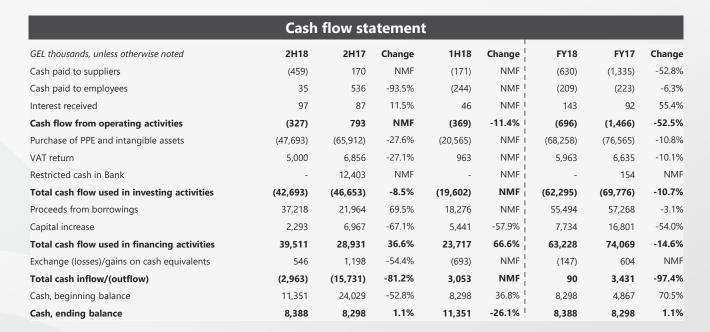
2. Appendices

Renewable energy financial highlights



		Incom	e stater	nent					Balance Sheet			
GEL thousands, unless otherwise noted	2H18	2H17	Change	1H18	Change	FY18	FY17	Change	GEL thousands, unless otherwise noted	Dec-18	Dec-17	Change
Total Revenue	-	-	NMF	-	NMF I	_	_	NMF	Total current assets	11,895	15,555	-23.5%
Salaries and benefits	(170)	354	NMF	(134)	26.9%	(304)	(206)	47.6%	Property, plant and equipment	114,645	47,953	NMF
Other operating expenses	(197)	(1,083)	-81.8%	(269)	-26.8%	(466)	(1,527)	-69.5%	Other non-current assets	42,764	33,043	29.4%
Total Operating Expenses	(367)	(729)	-49.7%	(403)	-8.9%	(770)	(1,733)	-55.6%	Total non-current assets	157,409	80,996	94.3%
EBITDA	(367)	(729)	-49.7%	(403)	-8.9%	(770)	(1,733)	-55.6%	Total assets	169,304	96,551	75.4%
EBIT	(558)	(862)	-35.3%	(564)	-1.1%	(1,122)	(1,938)	-42.1%	Total current liabilities	6,658	6,284	6.0%
Net interest expense	84	265	-68.3%	46	82.6%	130	54	NMF	Long term borrowings	66,458	62,357	6.6%
Net non-recurring items	239	(196)	NMF	338	-29.3%	577	(196)	NMF	Other non-current liabilities	2,029	1,279	58.6%
Foreign exchange loss/(gain)	(165)	309	NMF	(236)	-30.1%	(401)	(97)	NMF	Total non-current liabilities	68,487	63,636	7.6%
Profit before income tax	(400)	(484)	-17.4%	(416)	-3.8%	(816)	(2,177)	-62.5%	Total liabilities	75,145	69,920	7.5%
Net Profit	(400)	(484)	-17.4%	(416)	-3.8%	(816)	(2,177)	-62.5%	Total equity attributable to shareholders of the Group	61,203	16,505	NMF
Attributable to:					į				Non-controlling interest	32,956	10,126	NMF
– shareholders of the Group	(260)	(766)	-66.1%	(270)	-3.7%	(530)	(2,093)	-74.7%	Total equity	94,159	26,631	NMF
– non-controlling interests	(140)	282	NMF	(146)	-4.1%	(286)	(84)	NMF	Total liabilities and equity	169,304	96,551	75.4%

Renewable energy financial highlights





Renewable energy business overview



Energy

			Renewable energy platform develops and invests in renewable energy projects in the underdeveloped Georgian energy sector)						
	25	Hydro 170MW		Wind 210MW		Solar 30MW			
glance		Mestiachala - 50MW (UC¹) Zoti - 46MW (UD²)		Tbilisi - 57MW (UD) Kaspi - 54MW (UD)		Feasibility stage			
		Pipeline projects - 74MW		Pipeline projects - 99MW		-reasismity stage			

GEL millions, unless otherwise noted			
Key Highlights	2018	2017	change
Revenue	n/a	n/a	n/a
EBITDA	(0.8)	(1.7)	-55.6%
Capex	68.3	76.6	-10.8%
FCF	n/a	n/a	n/a
Cash from operations	(0.7)	(1.5)	-52.5%
Net debt	62.3	56.6 ⁴	10.2%

Total non-current assets (Dec-18): GEL 157m

Medium-term targeted installed capacity: 500 MW³

Key facts

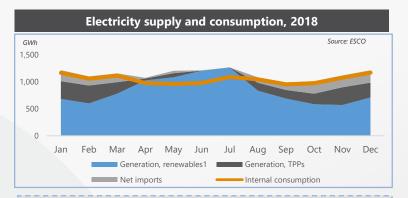
At a

- Investing in additional capacity for electricity generation with the goal to establish a renewable energy platform
- Cheap to develop Up to US\$1.5mln for 1MW hydro and up to US\$1.4mln for wind development in Georgia
- Strategic partnership with RP Global (Austria) Independent Power Producer with 30 years experience of developing, building, owning and operating renewable power plants globally

- GRPC is currently investing in construction and development of an extensive pipeline of renewable energy projects
- **50 MW Mestiachala HPPs** cascade of run-of-the-river plants in northwestern part of Georgia are at the construction stage with expected COD in 1H19
- 46 MW Zoti HPPs and 111 MW wind projects (Kaspi and Tbilisi) are at the development stage with expected COD in 2020/2021, while other pipeline projects are at various development stages

- (1) Under construction.
- (2) Under development
- (3) 500 MW target includes existing energy assets of utility business (GGU).
- (4) Net debt figure in 2017 includes shareholder loan of GEL 52.5mln, which was converted into equity in 2018.

Georgian electricity market overview



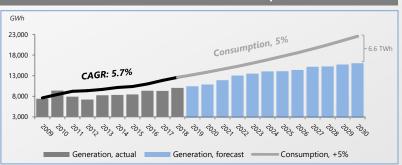
- Electricity deficit during Aug-Apr
- Currently, 8-month PPA policy in place
- 16.8% of total consumption produced by gas-fired TPPs, 12.0% imported (2018 data)

Distribution of windfarms annual generation¹



- Compared to HPPs, wind power plants (WPPs) have more even distribution throughout the year, adding more portion of output to domestic supply deficit
- Merchant risk is c. 30% in May-Aug, as opposed to 48% on average in run-of-river HPPs

Actual and forecasted consumption



- Growth of internal consumption 7.7% in 2017 (9.7% and 14.4% growth in Jul & Aug) and 6.1% in 2018 (10.8% and 1.0% in Jul & Aug)
- Consumption growth forecasted at minimum 5.0% CAGR in coming 15 years
- Anticipated deficit of at least 6.6 TWh by 2030

Import-export dynamics



Import's share in domestic consumption has tripled in 2017-2018 compared to 2016, as the y-o-y growth in consumption is almost entirely supplied for by imports

Renewable energy project pipeline



Project pipeline

Project	MWs	Construction commencement	Target Commissioning ²	Target ROIC	Generation capacity (GWh) ¹
Mestiachala HPPs	50	1H17	1H19	13.2%	171
Zoti HPPs	46	2H19	1H21	12.9%	164
Bakhvi 2 HPP	36	1H20	1H22	13.5%	127
Racha HPPs	38	1H21	1H23	14.7%	165
Wind Tbilisi	57	2H19	2H20	13.3%	179
Wind Kaspi	54	2H19	2H20	14.1%	215
Wind (other)	99	1H21	1H22	12.5%	306
Solar	30	1H20	1H21	10.1%	64
Total	410				1,391

- Renewable Energy continues to build ground for its 500MW operating capacity medium-term target. It searches for opportunities to develop new hydro projects and seeks acquisition possibilities among existing projects, which are either commissioned or under feasibility stage
- On the hydro project development side, several projects are at different stages of development
 - Currently, preparation works are underway to commence construction works on Zoti HPPs in 2H19
 - In 2H18 the company has applied for an MoU for yet another new project - 38 MW Racha HPPs with planned construction commencement in 1H21
 - Additionally, preliminary SPA has been signed for Bakhvi 2 HPP in August 2018 and the management is working on prolongation of MoU formed with the Government
- On the wind project development side, Tbilisi and Kaspi wind farms are at an advanced stage with the planned construction commencement in second half of 2019 and commissioning in second half of 2020
 - The management is currently having the negotiations with the Government regarding MoU and PPA terms and conditions. Finalizing of the documentation is expected in 1H19

⁽¹⁾ Generation capacity refers to target net annual generation.

Business strategy

Medium term outlook

Targeting

Renewable energy

 Renewable Energy is on track to commission Mestiachala HPP in 1H19 and start construction works in 2H19 on 46 MW Zoti HPPs and 111 MW wind projects

The business will continue to develop renewable energy projects to reach its target of 500MWs installed capacity in the medium term

As much as we foresee growing electricity deficit and favorable regulatory conditions
considering steps taken towards full market deregulation, the company plans to continue
looking into new projects, as well as continue development of the existing projects in the
current pipeline.

Value creation upside

IPO together with water utility business





(1) Capex figures are presented including VAT.

Content



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Late stage

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- Renewable Energy
- Hospitality & Commercial Real Estate
- Beverages
- 2. Appendices

Hospitality & Commercial real estate business financial highlights



	Incom	e state	ement						Balance	Sheet		
GEL thousands, unless otherwise noted	2H18	2H17	Change	1H18	Change	FY18	FY17	Change	GEL thousands, unless otherwise noted	Dec-18	Dec-17	change
Gross profit from operating leases	2,688	1,543	74.2%	1,900	41.5%	4,588	3,042	50.8%	Cash and cash equivalents	28,615	14,805	93.3%
Gross profit from hospitality services	1,488	-	NMF	457	NMF I	1,945	-	NMF	Prepayments	15,713	3,436	NMF
Other income	178	-	NMF	50	NMF I	228	-	NMF	Investment property	225,343	56,770	NMF
Gross Real Estate Profit	4,354	1,543	NMF	2,407	80.9%	6,761	3,042	NMF	Land bank	37,459	14,529	NMF
Revaluation on commercial property ¹	27,621	977	NMF	-	NMF I	27,621	977	NMF	Commercial real estate	187,884	42,241	NMF
Operating expenses	(2,285)	(484)	NMF	(556)	NMF !	(2,841)	(650)	NMF	Property and equipment	172	45,427	-99.6%
Net operating income (NOI)	29,690	2,036	NMF	1,851	NMF !	31,541	3,369	NMF	Other assets	24,990	9,584	NMF
Profit before non-recurring items	26,958	1,938	NMF	777	NMF !	27,735	3,183	NMF	Total assets	294,833	130,022	NMF
Net non-recurring items	(152)	(8)	NMF	(1,187)	-87.2% I	(1,339)	(2)	NMF	Borrowings	104,557	14,749	NMF
Profit before income tax	26,806	1,930	NMF	(410)	NMF	26,396	3,181	NMF	Debt securities issued	19,609	=	NMF
Profit	26,806	1,884	NMF	(410)	NMF	26,396	3,135	NMF	Other liabilities	10,828	27,318	-60.4%
									Total liabilities	134,994	42,067	NMF
									Total equity attributable to shareholders of the Group	149,078	77,537	92.3%
									Non-controlling interest	10,761	10,418	3.3%
									Total equity	159,839	87,955	81.7%
									Total liabilities and equity	294,833	130,022	NMF

Hospitality & Commercial real estate business financial highlights



	Sta	tement o	of Cash F	low				
GEL thousands, unless otherwise noted	2H18	2H17	Change	1H18	Change	FY18	FY17	Change
Net proceeds from rent generating assets	3,290	1,555	NMF	2,124	54.9%	5,414	3,042	78.0%
Net proceeds from hospitality services	1,756	-	NMF	539	NMF !	2,295	-	NMF
Other operating expenses paid	(983)	(205)	NMF	(1,056)	-6.9%	(2,039)	(353)	NMF
Net cash flows from operating activities	4,063	1,350	NMF	1,607	NMF	5,670	2,689	NMF
Acquisition of investment property	(16,715)	=	NMF	(36,760)	-54.5%	(53,475)	(1,401)	NMF
Capital expenditure on investment property	(13,328)	(13,678)	-2.6%	(14,197)	-6.1% I	(27,525)	(20,520)	34.1%
VAT return	8,574	-	NMF	=	NMF I	8,574	-	NMF
Loans issued	(6,303)	-	NMF	(715)	NMF !	(7,018)	-	NMF
Acquisition of subsidiaries	=	(10,562)	NMF	=	NMF I	=	(10,562)	NMF
Net cash flows used in investing activities	(27,772)	(24,240)	14.6%	(51,672)	-46.3%	(79,444)	(32,483)	NMF
Proceeds from preferred stock issued	32,914	=	NMF	=	NMF I	32,914	-	NMF
Proceeds from debt securities issued	19,609	-	NMF	-	NMF I	19,609	-	NMF
Contributions under share-based payment plan	(1)	(304)	-99.7%	(81)	-98.8%	(82)	(304)	-73.0%
Proceeds from borrowings	4,766	12,696	-62.5%	91,031	-94.8% I	95,797	12,696	NMF
Repayment of borrowings	(2,209)	114	NMF	(17,191)	-87.2% I	(19,400)	=	NMF
Net intragroup loans (repaid) / received	(10,295)	12,997	NMF	(27,465)	-62.5%	(37,760)	18,543	NMF
Capital Reallocation	=	9,773	NMF	-	NMF !	-	9,773	NMF
Interest paid	(1,718)	(242)	NMF	(1,625)	5.7%	(3,343)	(336)	NMF
Net cash flows from financing activities	43,066	35,034	22.9%	44,669	-3.6%	87,735	40,372	NMF
Effect of exchange rate changes on cash and cash equivalents	49	182	-73.1%	(200)	NMF I	(151)	(15)	NMF
Total cash inflow/(outflow) ¹	19,406	12,326	57.4%	(5,596)	NMF I	13,810	10,563	30.7%
Cash, beginning balance	9,210	2,480	NMF	14,806	-37.8%	14,806	4,243	NMF
Cash, ending balance	28,616	14,806	93.3%	9,210	NMF I	28,616	14,806	93.3%

Targeting to spin-off yielding properties as a listed REIT managed by m²



Hospitality & Commercial real estate – Market of US\$ 6.8bln¹



Rent-earning assets

2 Hotels

Grow Portfolio of rent-earning assets through residential developments/opportunistic acquisitions

9.9% Yield 90% Occupancy

Portfolio composition

As a property manager, m² makes opportunistic investments and manages a well diversified portfolio of yielding assets:

- m² retains commercial space (ground floor) at its own residential developments, constituting up to 40%² of total yielding portfolio
- m² acquired opportunistically the commercial space, constituting over 60% of total yielding portfolio





Develop hotels with combined room-count of more than 1,000 keys in three years

152 Operational Rooms

3-star Ramada Encore Kazbegi in Tbilisi, opened in Feb'18

346 Rooms under construction

4-star Ramada Melikishvili in Tbilisi: 125 rooms; Luxury hotel on Gergeti St. in Tbilisi: 100 rooms; Hotel on ski resort Gudauri: 121 rooms;

623 Rooms under design

Ramada in Kutaisi: 121 rooms; Hotel in Telavi: 130 rooms, Kakheti, Wine & Spa: 60 rooms; Hotel on Javakhishvili str.: 120 rooms; Seti Square Hotel in Mestia, Svaneti: 72 rooms; Seti Square Hotel in Mestia, Svaneti: 120 rooms;

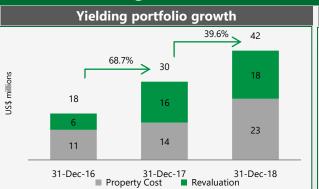


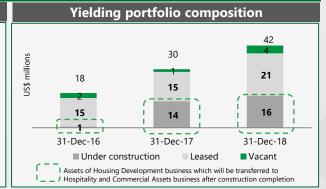
Hospitality & commercial real estate business performance highlights

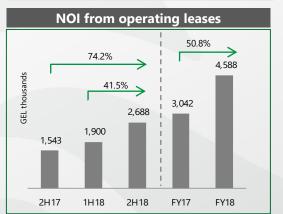


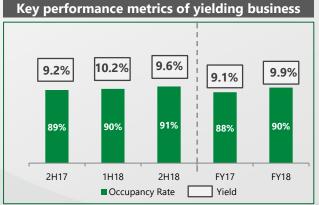
Strong Performance

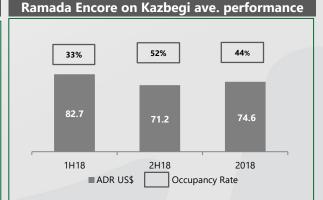
Key highlights							
All amounts in GEL millions	2018	2017	Change				
Revenue	38.5	4.6	NMF				
NOI	31.5	3.4	NMF				
Development Capex	81.0	32.5	NMF				
Maintenance Capex	-	-	NMF				
FCF	(66.8)	(29.8)	NMF				
Cash from operations	5.7	2.7	NMF				
Net debt	91.7	24.2	NMF				







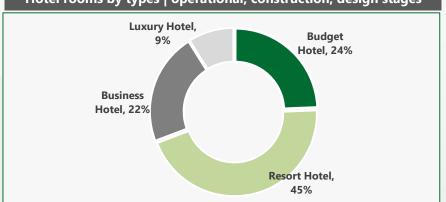




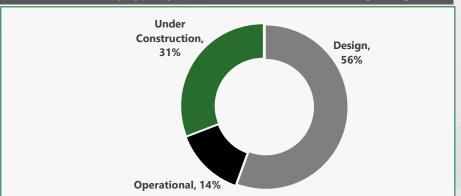
Hospitality business overview







Hotel rooms by types | operational, construction, design stages



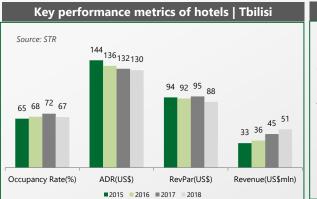
Rooms operational by years Design Stage Construction stage Ramada Melikishvili Telavi Javakhishvili, Tbilisi Gergeti Hotel Kakheti Wine & Spa Construction stage Design Stage Mestia Hotel in Svaneti Gudauri Ramada Kutaisi Design Stage Seti Square Hotel in Mestia, Svaneti **Operational Stage** 430 Ramada Encore Kazbegi 1,12 346 193 2018 2019 2020 2021 2021

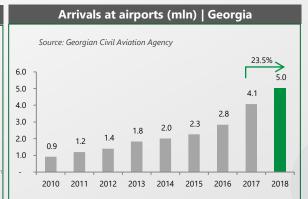
Target return on invested capital (ROIC) ¹							
Hotel	Location	Rooms	Target opening date	Current Stage	Total Cost US\$ mln	Target ROIC	
Ramada Encore Kazbegi ave.	Capital city	152	Q1-2018	Operational	12,066	18.0%	
Gudauri	Region	121	Q2-2019	Construction	10,809	12.8%	
Seti Square Hotel in Mestia, Svaneti	Region	72	Q4-2019	Design	5,915	16.2%	
Ramada Melikishvili	Capital city	125	Q1-2020	Construction	12,352	15.7%	
Gergeti Hotel	Capital city	100	Q3-2020	Construction	23,473	13.7%	
Ramada Kutaisi	Region	121	Q4-2020	Design	9,535	17.5%	
Mestia Hotel in Svaneti	Region	120	Q1-2021	Design	10,096	15.8%	
Telavi	Region	130	Q2-2021	Design	12,735	13.4%	
Javakhishvili Hotel	Capital city	120	Q2-2021	Design	14,144	13.8%	
Kakheti Wine & Spa	Region	60	Q3-2021	Design	7,500	17.3%	
Total		1,121					

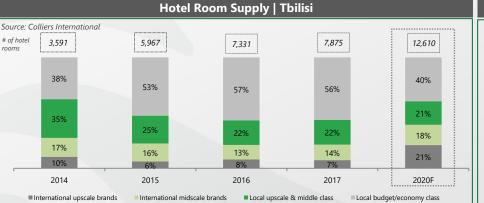
Hospitality & commercial real estate business – market opportunity













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- Beverages
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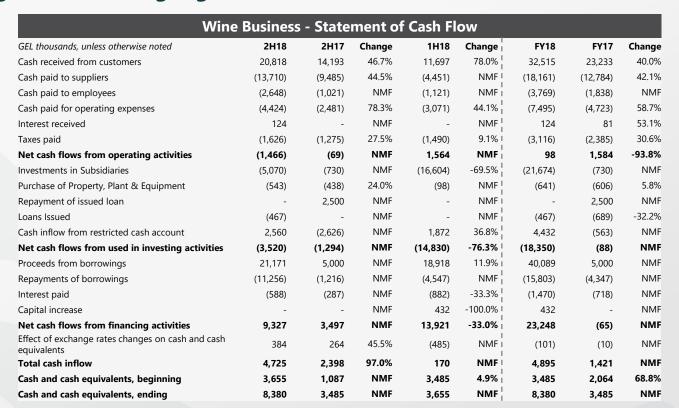
Beverages financial highlights



	ln	come s	tatem	ent				
GEL thousands, unless otherwise noted	2H18	2H17	Change	1H18	Change	FY18	FY17	Change
Wine Business	20,346	13,457	51.2%	10,757	89.1%	31,103	22,101	40.7%
Beer Business	16,037	18,023	-11.0%	13,252	21.0%	29,289	20,528	42.7%
Distribution Business	9,364	6,672	40.3%	6,458	45.0%	1 15,822	13,101	20.8%
Revenue	45,747	38,152	19.9%	30,467	50.2%	76,214	55,730	36.8%
Wine Business	(9,838)	(6,153)	59.9%	(5,361)	83.5%	(15,199)	(10,314)	47.4%
Beer Business	(10,387)	(11,093)	-6.4%	(8,803)	18.0%	(19,190)	(12,887)	48.9%
Distribution Business	(7,526)	(5,219)	44.2%	(5,045)	49.2%	l (12,571)	(10,151)	23.8%
cogs	(27,751)	(22,465)	23.5%	(19,209)	44.5%	(46,960)	(33,352)	40.8%
Gross Profit	17,996	15,687	14.7%	11,258	59.9%	29,254	22,378	30.7%
Gross Profit Margin	39.3%	41.1%		37.0%		38.4%	40.2%	
Salaries and other employee benefits	(7,843)	(5,019)	56.3%	(6,352)	23.5%	(14,195)	(7,807)	81.8%
Sales and marketing expenses	(2,632)	(3,026)	-13.0%	(3,794)	-30.6%	(6,426)	(4,970)	29.3%
General and administrative expenses	(4,356)	(2,733)	59.4%	(3,557)	22.5%	(7,913)	(4,539)	74.3%
Distribution expenses	(2,871)	(2,152)	33.4%	(2,012)	42.7%	(4,883)	(3,029)	61.2%
Other operating expenses	(648)	(994)	-34.8%	(1,630)	-60.2%	(2,278)	(1,177)	93.5%
EBITDA	(354)	1,763	NMF	(6,087)	-94.2%	(6,441)	856	NMF
wine EBITDA	5,524	3,944	40.1%	1,627	NMF	7,151	5,427	31.8%
beer EBITDA	(6,170)	(2,724)	NMF	(7,584)	-18.6%	l (13,754)	(5,533)	NMF
distribution EBITDA	349	479	-27.1%	276	26.4%	625	728	-14.1%
Net foreign currency gain (loss)	(6,380)	(7,322)	-12.9%	4,501	NMF	i (1,879)	(7,090)	-73.5%
Depreciation and amortization	(6,637)	(3,924)	69.1%	(5,245)	26.5%	I (11,882)	(5,524)	NMF
Net interest income/expense	(4,145)	(2,388)	73.6%	(2,940)	41.0%	(7,085)	(3,171)	NMF
Net non-recurring items	(1,690)	509	NMF	(196)	NMF	(1,886)	536	NMF
(Loss) profit before income tax	(19,206)	(11,362)	69.0%	(9,967)	92.7%	l (29,173)	(14,393)	NMF
(Loss) Profit	(19,206)	(11,362)	69.0%	(9,967)	92.7%	(29,173)	(14,393)	NMF

Balance Sheet						
GEL thousands, unless otherwise noted	Dec-18	Dec-17	change			
Cash and cash equivalents	9,954	17,455	-43.0%			
Amounts due from financial institutions	136	4,381	-96.9%			
Accounts Receivable	16,260	12,179	33.5%			
Prepayments & Other Assets	6,283	4,472	40.5%			
Inventory	30,043	17,454	72.1%			
Intangible Assets, Net	2,094	1,799	16.4%			
Goodwill	8,198	2,836	NMF			
Property and Equipment, Net	130,980	102,872	27.3%			
Total Assets	203,948	163,448	24.8%			
Accounts Payable	18,021	14,335	25.7%			
Borrowings	117,172	71,430	64.0%			
Other Current Liabilities	6,728	1,776	NMF			
Total Liabilities	141,921	87,541	62.1%			
Total equity	62,027	75,907	-18.3%			
TOTAL LIABILITIES AND EQUITY	203,948	163,448	24.8%			

Beverages financial highlights





Beverages financial highlights



Beer Busi	iness - Sta	tement	of Cash	Flow				
GEL thousands, unless otherwise noted	2H18	2H17	Change	1H18	Change	FY18	FY17	Change
Proceeds from sales	26,518	21,764	21.8%	18,189	45.8%	44,707	23,069	93.8%
Cash outflows for inventory	(10,639)	(6,496)	63.8%	(8,302)	28.1%	(18,941)	(11,519)	64.4%
Transportation Cost	(965)	(1,148)	-15.9%	(807)	19.6%	(1,772)	(1,794)	-1.2%
Sales and Marketing Expenses	(3,814)	(4,529)	-15.8%	(3,556)	7.3%	(7,370)	(6,085)	21.1%
Operating Expenses	(17,625)	(6,529)	NMF	(12,847)	37.2%	(30,472)	(15,093)	NMF
Net cash flows from operating activities	(6,525)	3,062	NMF	(7,323)	-10.9%	(13,848)	(11,422)	21.2%
Cash outflows for purchase of Property, plant and equipment	(6,193)	(10,326)	-40.0%	(3,850)	60.9%	(10,043)	(30,034)	-66.6%
Net cash flows used in investing activities	(6,193)	(10,326)	-40.0%	(3,850)	60.9%	(10,043)	(30,034)	-66.6%
Proceeds from borrowings	8,000	-	NMF	1,200	NMF !	9,200	61,742	-85.1%
Repayment of borrowings	(1,200)	(2,500)	-52.0%	(16)	NMF	(1,216)	(47,145)	-97.4%
Interest paid	(1,047)	(969)	8.0%	(1,035)	1.2%	(2,082)	(3,089)	-32.6%
Issue of share capital	5,567	12,940	-57.0%	1,358	NMF !	6,925	43,133	-83.9%
Net cash flows from financing activities	11,320	9,471	19.5%	1,507	NMF	12,827	54,641	-76.5%
Effect of exchange rate difference from cash and cash equivalents	189	371	-49.1%	(883)	NMF	(694)	(199)	NMF
Total cash inflow/(outflow)	(1,209)	2,578	NMF	(10,549)	-88.5%	(11,758)	12,986	NMF
Cash and cash equivalents at beginning of period	2,453	10,424	-76.5%	13,002	-81.1%	13,002	16	NMF
Cash and cash equivalents at end of period	1,244	13,002	-90.4%	2,453	-49.3%	1,244	13,002	-90.4%

Beverages targets & priorities

2018



Targeting to become leading beverages producer and distributor in Caucasus Wine business **Distribution business Beer business FAMOUS** Marie Brizard GROUSE Black Sea LAVATIA **MEDOFF** TELIANI VALLEY Armenia granini SOBIESKI **Business** C. 4.3 million bottles sold in FY18 (Up 22% v-o-v) C. 6.843 sales points Launched mainstream beer under Araqveli Brand in May 2018 and globally **Segments** GEL 29.4mln revenue in FY18 (Up 43.7% y-o-y) well known licensed Czech beer Krusovice in June 2018 Exporting wine to 17 countries, including all FSU, Poland, 72 % of sales from export In February 2018, we acquired a 100% equity stake in a leading Georgian Sweden, USA, Canada, China, Singapore In 2018, we acquired a 100% controlling interest in craft beer producer - Black Lion LLC Kindzmarauli Marani LLC, a producer of exquisite Georgian Beer and Lemonade sales amounted GEL 27.5mln and GEL 1.8mln in 2018, wines and spirits, which owns 350 hectares of vineyards. respectively With this acquisition major step was made towards 10 year exclusivity with Heineken to produce beer to be sold in Georgia, increasing our vineyard base to the targeted 1.000 Armenia and Azerbaijan (c.17mln population) hectares, from the 86 hectares, over the next three years Total and Spontaneous awareness shows high recognition Wine & Sparkling Wine distribution - market leader of Teliani Valley as a Brand on the local market (total Other products distribution - second largest distributor on Local production - 14.1% market share based on beer sales in liters at Market share awareness 99.3% and spontaneous awareness 65.5%) the market the end of 2018 Export sales - c. 8% market share of exported wine from Lavazza coffee distribution - market leader in ground coffee Heineken is the highest equity valued brand in Georgia - 8.3 (out of 10) Georgia, excluding Russia and in HoReCa distribution Targeting to retain lead position on a domestic market and maintain high double digit growth of revenue per strategic export market. **Priorities** Enhance product portfolio, becoming the leading FMCG Add a premium priced wine and diversify the export Achieve 20% market share distributor in Georgia Grow vineyard base from current 436 hectares up to 1000 ha (2019-2022)

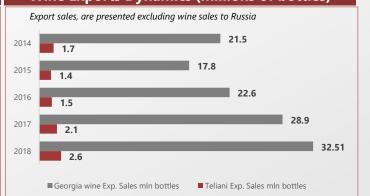
Beverages performance highlights



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All amounts in GEL millions	2018

All amounts in GEL millions	2018	2017	Change
Revenue	76.2	55.7	36.8%
EBITDA	(6.4)	0.9	NMF
Development Capex	32.4	30.6	NMF
Maintenance Capex	0.4	-	NMF
FCF	(42.1)	(40.0)	5.3%
Cash from operations	(13.8)	(9.8)	39.8%
Net debt	107.1	49.6	NMF

Wine Exports Dynamics (millions of bottles)



Exclusive Heineken producer in Caucasus

Domestic market segmentation at 31-Dec-18 6.1% 12.2% 14.1% GBC GBC GBG Kazbegi

■ Other

Highly concentrated beer market

Strong performance of local beer brands



Content



1. 2H18 & FY18 results discussion | Investment portfolio

Late stage

- Water Utility
- Housing Development
- P&C Insurance

Early stage

- Renewable Energy
- Hospitality & Commercial Real Estate
- Beverages

2. Appendices

Glossary



- Georgia Capital and "the Group" refer to Georgia Capital PLC and its portfolio companies as a whole.
- **NMF** Not meaningful.
- **LTM** last twelve month.
- **EBITDA** Earnings before interest, taxes, non-recurring items, FX gain/losses and depreciation and amortization; The Group has presented these figures in this document because management uses EBITDA as a tool to measure the Group's operational performance and the profitability of its operations. The Company considers EBITDA to be an important indicator of its representative recurring operations.
- ROIC return on invested capital is calculated as EBITDA less depreciation, divided by aggregate amount of total equity and borrowed funds.
- Loss ratio equals net insurance claims expense divided by net earned premiums.
- **Expense ratio** equals sum of acquisition costs and operating expenses divided by net earned premiums.
- Combined ratio equals sum of the loss ratio and the expense ratio.
- **ROAE** Return on average total equity (ROAE) equals profit for the period attributable to shareholders of P&C insurance business divided by monthly average equity attributable to shareholders of P&C business for the same period for BoGG and P&C insurance.
- NOI net operating income.

Georgia Capital PLC company information



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Share price information

Shareholders can access both the latest and historical prices via the website <u>www.georgiacapital.ge</u>

